

Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Perkins/Ulmer/Russo	Date(s):	Sept 17-20, 2018
Company/Owner:	Dominion Energy	Unit/OPID:	Record/12876
Inspection Type & Time (1 day, 0.5 day)	Total Inspection Days:		12
Standard: <input type="text" value="10.5"/>	Construction: <input type="checkbox"/>	Training: <input type="checkbox"/>	(T)(D) Integrity Management: <input type="checkbox"/>
Incident: <input type="checkbox"/>	M/M: <input type="checkbox"/>	Follow-up: <input type="checkbox"/>	OQ: <input type="checkbox"/>
	Damage Prevention: <input type="checkbox"/>	D&A: <input type="text" value="1.5"/>	

Inspection Summary

2018 Records, D&A, and Field Inspection Dominion Energy

September 14, 2018: (1 Standard Prep)

Prepared for the Dominion Energy records inspection through review of the PHMSA inspections Forms 2 and 2017 inspection results. Dominion Energy's procedure standards will be inspected during next month's procedural audit that will be conducted jointly with the state of Utah. The company's pipeline system in Idaho consists of transmission and distribution lines.

September 17, 2018: (3 Standard Travel)

Traveled from Boise, ID to Logan, UT.

September 18, 2018: (1.5 Standard, 1.5 D&A)

Idaho Public Utilities Commission Inspectors met with Dominion Energies compliance and engineering personnel at Dominion's Offices in Logan, Utah to review records and Drug and Alcohol for the previous year 2017. The PHMSA Form 2 (Standard Inspection Report of a Gas Distribution Operator) and PHMSA Form 13 (D&A Inspection Form) were used as a guides throughout the audit to ensure all areas were completed as they pertain to required records and procedures.

September 19, 2018: (3 Standard)

Met with Dominion Energy representatives in the Logan district office for in-brief and to begin field audit.

Regulator Stations FR0001, FC0001, FC0003, FC0004, FC0005, FC0006, and PS0001 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe to soil interface wrap protection, station warning signs and right-of-way clearances.

Four casing-to-carrier isolation checks, one cathodic protection rectifier and nine emergency isolation valves were checked for proper operation and found to be operating properly.

An IPUC Form 3 (exit interview) was performed following the inspection with Lauren Skufca (Pipeline Compliance), Clark Jarrett (Measurement & Control (M&C) Tech), Jeff Hinds (CP Tech), Todd Rhoads (M&C Tech) and Mike Thayne (M&C Tech) of Dominion Energy.

Observations:

Reg Station: FC0001 Monitor regulator failed to lock-up.

Reg Stations: FR0001, FC0001, FC0003, FC0004, FC0005, and FC0006 not plumbed for lock-up.

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Reg Stations: FC0001 and FC0004 had a little surface rust.
 Reg Station: FC0005 pipe wrap needs attention.

September 20, 2018: (2 Standard Post)

Completed forms and typed report.

Attached:

- PHMSA Form 2, Gas Distribution Inspection Form
- PHMSA Form 13, Pipeline Drug & Alcohol Questions
- IPUC Form 1, Inspection Summary
- IPUC Form 2, Supplemental Checklist
- IPUC Form 3, Exit Interview

Corrective Action Required:	Yes	X	No		
Follow-up Required: by (date): Sept 2019	Yes	X	No		
Close-out Letter Issued:	Yes		No	X	
Inspector (Lead):				Date:	
<i>Bruce Perkins</i>				<i>20 Sep 18</i>	
Reviewer:				Date:	
<i>[Signature]</i>				<i>Nov. 15, 2018</i>	